

LYON-LINCOLN ELECTRIC COOPERATIVE, INC.

TYLER, MINNESOTA 56178

RETAIL RATE SCHEDULE # 11
5/7 INTERRUPTIBLE RATE
OPEN TRANSITION

AVAILABILITY:

All members are eligible for the 5/7 Interruptible Rate described in this rate provided an agreement is signed by the consumer and the following requirements are satisfied:

1. A single metered connected load requiring a transformer size of at least 50 kVa but not more than 350 kVa. The size of the transformer shall be determined by the Cooperative based on the amount of kW demand installed or expected to be installed.
2. The Cooperative shall monitor the consumer's non-coincident load data to determine compliance with the 50 kVa minimum or 350 kVa maximum transformer size. The load shall remain within these parameters during at least four months of any six-month period.
3. The Cooperative shall install metering and recording equipment that will measure total monthly kWh and maximum kW demand on fifteen (15) minute increments. The Cooperative's recording meter shall indicate if the signal to shed or restore was delivered to the consumer. In the event the Cooperative's receiver fails to deliver the signal, the member will not be billed coincident kW demand.
4. The Cooperative shall provide, read, and maintain the meter and recording equipment. Cooperative personnel shall be allowed access to the metering equipment for installation, maintenance, meter reading, and meter testing purposes.
5. The Cooperative shall provide, install, and maintain load management receiving equipment. Cooperative personnel shall be allowed access to load management equipment for installation and testing purposes.
6. The consumer shall install and maintain a telephone line for communication with the Cooperative's metering and recording equipment.
7. The Consumer will install and maintain standby generation capable of providing electric power to the entire connected load on the single metered facility for an extended period of time. The generator shall be a stand-alone unit with automatic start, automatic transfer capabilities (a tractor driven generator does not qualify).

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8. The consumer's equipment shall be fail safe. In the event the consumer's generator fails to start, the load will revert back to the Cooperative facility.
9. The consumer shall install a break before make switch. Under no conditions shall the generator and utility operate in parallel.
10. Under no circumstances shall the Cooperative be held responsible for the failure of the consumer's equipment to operate.
11. The Cooperative recommends that the member install equipment that will alert the member that the utility is in a control situation. The Cooperative also recommends that the member install equipment to alert the member if the power is off for any reason.
12. The Cooperative will not inform the Consumer when the facility is in or about to be in a control situation.
13. Consumers with controlled or uncontrolled electric heat or controlled central air conditioning may meter those loads for information purposes only. Such loads will not qualify for the Cooperative's special electric heat or cooling rates.
14. Consumers with electric water heating are eligible to receive the monthly water heater credits without the water heater being controlled by a separate receiver.
15. Consumers installing controlled or uncontrolled electric heating systems or controlled central air conditioning, and electric water heaters are eligible for the Cooperative rebate for installation of such equipment.
16. The Consumer agrees to remain on this rate for twelve consecutive months, after which the Consumer may switch to any other retail rate currently offered by the Cooperative for which they are eligible. If the Consumer voluntarily switches to another retail rate currently offered by the Cooperative, the Consumer is not eligible to return to this Small Power Interruptible Rate for twelve months from the date that the Consumer switched to the other rate.

TYPE OF SERVICE:

Alternating current, single or three-phase, at available secondary voltage.

